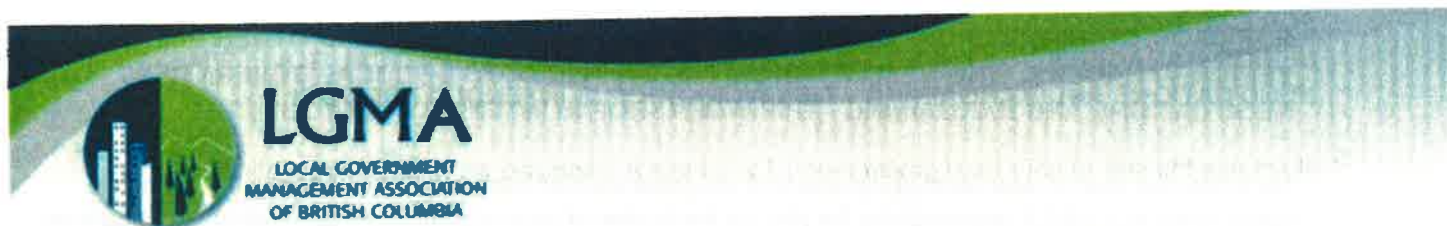


Clerk

From: office@lgma.ca
Sent: Tuesday, August 18, 2015 9:52 AM
To: office@lgma.ca
Subject: Local Government Labour Negotiations Workshop, November 4-6, 2015



Local Government Labour Negotiations Workshop, November 4-6, 2015

For CAOs, Corporate Officers, Human Resource Managers and other exempt senior managers, who need to know the ins and outs of local government negotiations and bargaining – this workshop is intended for you!

LGMA is pleased to offer this special three day, interactive workshop on local government labour negotiations at an affordable price. Led by renowned labour negotiator and skilled facilitator Mohamed Doma, you will gain insights into the complexities of the collective bargaining process and become a more successful negotiator.

For full details on the content covered, please view the [program brochure](#) or visit our website at [LGMA | 2015 Labour Negotiations Workshop](#).

What: Local Government Labour Negotiations with Mohamed Doma
When: November 4, 5 and 6, 2015, 8:30 a.m. – 4:30 p.m. (includes hot breakfast and lunch)
Where: Sandman Hotel Vancouver City Centre
Cost: \$700 per registrant + GST
Registration: [Register online](#) before Friday October 2, 2015

Delegates are responsible for making their own hotel accommodations at any downtown Vancouver property. A hotel room block has not been arranged, however, rooms can be booked at the Sandman Hotel Vancouver City Centre for \$89 +GST on a first come, first served basis. Call 604-681-2211 to book your room.

LGMA
7th Floor, 620 View Street
Victoria, BC V8W 1J6
T. 250.383.7032
E. office@lgma.ca



Local Government Labour Negotiations Workshop with Mohamed Doma

November 4, 5 and 6, 2015
Sandman Hotel Vancouver City Centre
180 West Georgia, BC V6B 4P4

FOR CAOS, CORPORATE OFFICERS, HUMAN RESOURCE MANAGERS AND OTHER EXEMPT SENIOR MANAGERS, WHO NEED TO KNOW THE INS AND OUTS OF LOCAL GOVERNMENT NEGOTIATIONS AND BARGAINING - THIS WORKSHOP IS INTENDED FOR YOU!

No matter the size of your local government, if you have a unionized work force, negotiating collective agreements is a critical responsibility for you, as the leader of your organization, and highly dependent on the relationship you have developed with your union counterpart. Negotiating a collective agreement can alter how effectively you and your management team can manage your workplace.

This three-day workshop, led by renowned labour negotiator and skilled facilitator Mohamed Doma, will give you insights into the complexities of the collective bargaining process and help you become a more successful negotiator, able to move discussions from a position of resistance and opposing demands to a position of mutual agreement and a concluded collective agreement. Through interactive, hands on exercises, you can expect to go back to your workplace with the following new knowledge and skills:

- ✓ Understanding the Law
- ✓ Collective Bargaining Language & Interpretation
- ✓ Collective Bargaining Overview
- ✓ Preparing for Collective Bargaining
- ✓ Negotiation Techniques
- ✓ Strategies while at the Table

Whether you are assisting with negotiations in the back room, will be negotiating for the first time, or have concluded agreements in the past, this program will give you strategies and skills to manage this delicate process and come out 'victorious.'

Date and Time: November 4, 5 and 6, 2015, 8:30 a.m. – 4:30 p.m. (includes breakfast and lunch)

Cost: \$700 per registrant plus GST

Registration: Register before Friday October 2, 2015

<http://www.civicinfo.bc.ca/event/2015/LabourNegotiations.asp>

Accommodations: Participants are asked to make their own hotel accommodations at any downtown Vancouver property. For convenience, rooms are available on a first-come, first served basis at the Sandman Hotel Vancouver City Centre. Call 604-681-2211



Mohamed Doma is a recognized expert in labour negotiations, and his areas of expertise include organizational design, strategic planning, contract negotiations, performance management and labour relations. Mohamed has also served as a chief negotiator, negotiating collective agreements with provincial and national unions. He has worked extensively with organizations such as the Police Services Division, the B.C. Chiefs of Police, the R.C.M.P., and the Simon Fraser Health Region, providing both advice and tactical guidance.

Project Activity Update #32 August – September 2015

Coastal GasLink's engineering and environmental field programs continue to collect information related to permitting applications, compliance with regulatory requirements and construction planning.

Much of our construction planning in 2015 focuses on the refinement of locations for necessary construction facilities such as camps, access roads and borrow sites. We continue to gather input and answer questions from potentially affected landowners, local governments, Aboriginal groups and the public.

The Coastal GasLink project team is working to be ready to start construction in 2016, and to commence pipeline operation in time to supply natural gas to meet the in-service date of the proposed LNG Canada facility in Kitimat.

1. Engineering Field Programs

Engineering survey crews and roads and bridges assessment crews will continue work into September within the Wet'suwet'en territory. Timing for the other engineering program outside of the Wet'suwet'en territory is described below in bullet (c).

a) Engineering Survey

The on-the-ground engineering survey program is refining the construction footprint along the certified Coastal GasLink pipeline corridor.

This non-intrusive work allows the project team to refine the construction techniques to be used along the route, and the amount of rock or soil that will be disturbed during construction. The goal is to create as little construction disturbance as is practical, ensuring the safety of our workers and allowing for the safe operation of construction equipment.

b) Access Roads and Bridges Assessment

Coastal GasLink is working to confirm its access road plan in 2015. The assessment process considers the condition and loading limits of existing roads and bridges, and the potential need to upgrade existing access or build new access. The effects on the environment and on communities, along with community preferences, are carefully considered in the selection, design, upgrading and construction of access roads.

Most new access roads will be temporary. After construction they will be decommissioned except where required for ongoing pipeline or facility maintenance or where we are directed otherwise by regulatory authorities or landowners.

c) Kitimat River crossing geotechnical investigation

The purpose of this program is to investigate subsurface soil conditions to enable the design of a trenchless crossing of the Kitimat River within the District of Kitimat. The investigation involves drilling a hole approximately 15 cm in diameter to a depth of approximately 20 m, soil sampling, and laboratory tests of the soil samples retrieved. Work on the east side of the river was completed in late July. Work on the west side, on the LNG Canada property, is scheduled for late August. Aerial views of the drilling locations were provided to District of Kitimat staff in mid-July.

For more information:

1.855.633.2011 (toll free)
coastalgaslink@transcanada.com
www.CoastalGasLink.com

C2

2. Archaeological Field Program

The purpose of the Project's archaeological field program is to identify and evaluate archaeological resources within the Project footprint, assess all effects on archaeological resources, and recommend viable alternatives for avoiding or managing adverse effects to support project permitting.

Archaeological crew sizes range to as many as 14 participants, and normally include advisors on traditional knowledge from Aboriginal communities.

A crew of eight was active in the Coast region, directly east of Kitimat, in the first half of August. An additional crew undertook work in the Groundbirch area during the first two weeks of August.

A crew of 13 is scheduled to be active across a wide area from north of Vanderhoof to south of Houston through the third week of August. To the end of August, a crew of 14 is scheduled to carry out studies within the Fraser-Fort George region, and a crew of 11 will be active in the Upper Sukunka Valley and over the Rocky Mountain divide.

3. Fisheries and Aquatic Studies

The fisheries and aquatic studies field program involves collecting fish and fish habitat information at watercourses crossed by the project.

The information gathered has been used to evaluate baseline conditions for fish and fish habitat, and will inform design and mitigation strategies at watercourse crossings along the pipeline route and potential access routes. Survey crews collect information on fish species and their abundance; the presence of sensitive habitats upstream and downstream from proposed crossings; riparian areas; and flow, channel and approach slope conditions.

Three crews worked through the first half of August to assess selected watercourse locations in the western sections of the certified route.

4. Wildlife Studies

This program includes both aerial and ground-based surveys. Information gathered in 2015 will help us build on work done in 2013 and 2014 to support construction planning and mitigation strategies for protected wildlife features, such as raptor nests, wildlife dens and mineral licks. Breeding songbird surveys and pond-dwelling amphibian surveys were completed in the first half of 2015.

Through the summer, wildlife habitat features such as mineral licks, dens and nests are being identified from the ground at various places along the route. Two crews are scheduled to be active in the western and Coastal sections of the route through the second half of August.

5. Vegetation and Wetland Surveys

This program determines the location and seasonal condition of rare plant populations. Wetland surveys gather further information on species presence, surface water characteristics, soil moisture and nutrient content, soil texture and wetland classification. Crew sizes vary from two to nine people.

Information from vegetation and wetland surveys supports the refinement of the project construction footprint and the identification of site-specific mitigation and construction techniques.

For more information:

1.855.633.2011 (toll free)

coastalgaslink@transcanada.com

www.CoastalGasLink.com

Page 2 of 3

Coastal GasLink Pipeline Project



Data on vegetation will be used to develop mitigation plans for old forests and provincially-listed rare plants and ecological communities identified along the pipeline route. Information from the wetland surveys will be used to inform mitigation and to provide a benchmark for post-construction reclamation and monitoring.

Three wetland mapping crews are scheduled to continue studies to the end of August or into early September. Study zones include the area south of Houston; through the Coast Mountains to Kitimat; and Groundbirch, in the Peace region, to just west of Highway 97 in the Fraser-Fort George region.

Four crews are scheduled to study provincially-listed rare plants and ecological communities to at least mid-September at points from Groundbirch to Kitimat.

6. Management Plans

Through 2013, Coastal GasLink developed a comprehensive assessment of potential adverse effects of the Project, in accordance with the Application Information Requirements issued by the BC Environmental Assessment Office (EAO). An Application for an Environmental Assessment Certificate (EAC) was filed with the EAO in January of 2014. This was followed by a detailed review process and the issuing of an EAC in October 2014.

Conditions attached to the EAC require the development and implementation of several management plans prior to construction. A primary management plan is the Environmental Management Plan (EMP). The EMP provides a toolbox of recommended environmental management measures and commitments to avoid or reduce potential adverse effects of construction of the Project, which are to be carried out by Coastal GasLink and its contractors. The EMP includes general environmental management measures that have been developed based on past project experience, TransCanada standards (adopted by Coastal GasLink), current industry-accepted best management practices and additional measures identified during the environmental assessment.

Appendices to the EMP include various Contingency Plans and Management Plans, such as a Caribou Mitigation and Monitoring Plan, a Heritage Resource Discovery Contingency Plan, an Invasive Plant Management Plan, a Traditional Land Use Sites Discovery Contingency Plan, a Traffic Control Management Plan, a Water Quality Monitoring Plan, and a Wildlife and Wildlife Habitat Management Plan.

The conditions attached to the EAC also require development and implementation of a Socio-economic Effects Management Plan (SEEMP) describing the approach to monitor and report on mitigation implementation, specific to social and economic infrastructure and services during construction. A draft SEEMP was circulated for comment in April 2015 to local governments, provincial agencies and Aboriginal groups, and feedback has now been received. Coastal GasLink will continue to work with affected organizations as the project advances. The SEEMP is expected to be finalized for submission to the EAO by the end of September.

7. In the Community

TransCanada was excited to sponsor the Kiskatinaw Fall Fair as they celebrated their 75th Anniversary in Sunset Prairie from August 14-16. The first Kiskatinaw Fall Fair was held in 1934 and apart from a few cancellations during the Great Depression and the Second World War has remained a continuous community event.

Coastal GasLink is pleased to sponsor the Lakes District Fall Fair on September 11, 12 and 13 in Burns Lake. A member of our Community Relations team will be staffing a booth at the vendor exhibit, and we encourage local government to stop by to engage with our project team!

Coastal GasLink is also a proud sponsor of the Union of BC Municipalities Annual General Meeting in Vancouver from September 21 to September 25. We look forward to connecting with local government delegates from across the project area.

For more information:

1.855.633.2011 (toll free)

coastalgaslink@transcanada.com

www.CoastalGasLink.com

Page 3 of 3



TransCanada
In business to deliver

Coastal GasLink Pipeline Project
Project Activity Update #32, August – September 2015



August 24, 2015

To: All LCLB staff
All Industry Associations
All Local Government, First Nations, and Police Agencies

Re: Early Opening of Liquor-primary Establishments during the 2015 Rugby World Cup (taking place in the UK) Sept. 18 – Oct. 31.

Introduction

This is to announce a temporary policy change to permit liquor-primary (including liquor-primary club) establishments greater flexibility in hosting televised games of the Rugby World Cup outside of normal liquor service hours. There is no change to the hours of liquor service.

Present Policy

Existing Branch policy states that patrons must not be in a liquor-primary establishment from the time of closing to 6:00 a.m. If the establishment is open for non-liquor service activities after 6:00 a.m., all patrons must vacate the premises at least one half hour before the start of the liquor service hours as stated on the liquor licence, e.g. if the liquor service hours begin at 11:00 a.m. all patrons must leave by 10:30 a.m.

New Policy

During the Rugby World Cup, taking place from September 18 to October 31, 2015, a temporary policy will be in place with the following terms and conditions:

- A liquor-primary establishment may open to the public for non-liquor service prior to 6:00 a.m. provided there is a minimum of 1 hour between the end of liquor service the preceding evening and the opening for the rugby game. For example: if the establishment's liquor service ends at 2:00 a.m. patrons may not re-enter the establishment until at least 3:00 a.m.
- The half hour interval described above under "Present Policy" is repealed so there is no requirement for patrons to vacate the premise a half hour prior to the start of liquor service as stated on the licence.
- Minors are not permitted in the establishment during the hours of liquor service unless specifically permitted under the terms and conditions of the liquor licence, but minors are permitted outside the hours of liquor service.
- Liquor must be securely stored or supervised by staff to ensure that it is not consumed during the hours when liquor service is not permitted.
- The person capacity for the establishment is in effect even outside liquor service hours. Licensees may not, at any time, have more persons in the establishment than the stated person capacity on the licence.

C3

- As always, patrons may not bring liquor into the establishment at any time and intoxicated persons are not permitted in the establishment at any time.
- This policy is in place only for the 2015 Rugby World Cup games between September 18 to October 31, 2015.
- Licensees are not required to apply to the LCLB for approval but it is recommended licensees check with their local government regarding any restrictions on hours of operation.

Please be advised that licensed establishments are subject to inspection by branch staff and police at all times.

Further Information

Further information regarding liquor control and licensing in British Columbia is available on the Liquor Control and Licensing Branch website at www.pssg.gov.bc.ca/lclb. If you have any questions regarding these changes, please contact the Liquor Control and Licensing Branch toll free in Canada at 1-866-209-2111 or 250 952-7049 if calling from the Victoria area.

Original signed by

Doug Scott
Assistant Deputy Minister and General Manager
Liquor Control and Licensing Branch

Clerk

From: Tarra Barker <admin@districtofstewart.com>
Sent: Tuesday, August 25, 2015 11:36 AM
To: Tarra Barker
Subject: Small Community Letter
Attachments: Community Paramedicine Program.pdf; BCEHS - Attachment.pdf

Good Morning,

Please see the attached letter from Mayor Durant, as well as information from BCEHS regarding the Community Paramedicine Program.

She has asked if you could please kindly distribute to your Mayor & Council, and Staff.

Thank you,

Tarra Barker



District of Stewart
Canada's Most Northerly Ice-Free Port
705 Brightwell Street | P.O. Box 460
Stewart BC V0T 1W0 | 250 636-2251
www.districtofstewart.com

C4



DISTRICT OF STEWART

Office of the Mayor

August 24, 2015

Hello Small Communities,

The UBCM Healthy Communities Committee appointed me as a representative on the Community Paramedicine Initiative Committee.

Under the initiative, paramedics will provide primary care services within their scope of practice to increase access to basic health-care services in non-urgent settings – in partnership with local health-care providers. The enhanced role is not intended to replace care provided by health professionals such as nurses, but rather to complement and support the work these important professionals do each day.

There is a commitment to create at least 80 new full time equivalents (FTEs) to support the implementation of Community Paramedicine programs in BC. A few communities in BC already launched the Community Paramedicine program.

I want to provide you with the latest information on the status of this initiative (attached).

Kind regards,

Galina Durant
Small Community Representative
UBCM

COMMUNITY PARAMEDICINE INITIATIVE

Monthly Update – August 2015

August 17, 2015

This update provides an overview of the status of the Community Paramedicine Initiative (CPI), which is currently on track in both planning and implementation to fulfill the commitment of at least 80 new full-time equivalents (FTEs) hired to support community paramedicine programs in rural and remote communities between April 1, 2015, and March 31, 2019. Organization of the update is now aligned with the CPI Work Plan.

Policies & Practice

The Professional Practice Advisory Committee (CPPAC)

- The committee agreed at its July 24 meeting that workflow of the proposed care delivery for a single episode of care be developed to ensure appropriate communication, referral and follow up.

Regulations, Training & Orientation

- BCEHS has been actively engaging in discussions with the Ministry of Health regarding the regulatory changes are required to enable community paramedics to work with patients in the new contexts of practice. In late July, BCEHS met with Ministry and Department of Justice representatives to discuss the most recent approach to the regulatory framework for the CPI.
- Prior to the necessary regulatory changes being in place, community paramedics in prototype communities may begin community outreach and awareness activities, as well as health promotion including CPR and AED training seminars.

Privacy Impact Assessment

- In addition to patient privacy policies in place, a privacy impact assessment is under development. The PIA will address how community paramedics can access patient records and share clinical documentation with Health Authorities.
- There is good support from BC Health Information Privacy Security Standing Committee (HIPSSC), a Standing Committee of the BC Health IM/IT Executive Council (IMITEC).

Dispatch & Scheduling

- Scheduled community paramedic visits to patients in the prototype communities are expected to begin this fall.
- This will likely require some modifications to the current dispatch/patient transfer system to ensure there is communication with community paramedics while they are working independently and in patients' homes. A facilitated session is scheduled for this month to map out the PTCC business process/workflow options, and to identify any changes required to support each of the options.

Provincial Advisory Committee (PAC)

- An item arising from the July 28th PAC meeting was the CPI goals. They have now being modified and distributed to the Provincial Advisory Committee and are consistent with the Ministry of Health's Rural Policy Paper.

Implementation

Community Selection

- BCEHS and Interior Health have selected Creston and Princeton as prototype communities. Recommended prototype communities for Island Health are expected to be selected in late September.
- Selection of communities for the rollout in the fall will be based on a community selection model that will enable BCEHS to prioritize the communities in which to establish community paramedics.
- This model was reviewed with the Provincial Advisory Committee on July 28, and will be presented to the Ministry of Health's Standing Committee on Health Services & Population in September.

Workforce

- It is expected that job descriptions and postings will be completed in September 2015 following appropriate consultation with CUPE 873.
- Job fairs co-hosted by CUPE 873 and BCEHS are being planned, with the first ones taking place in September in Dawson Creek, Terrace and Prince George. These sessions will provide interested paramedics with information about the role of a community paramedic and how to apply for these positions.

Communications & Stakeholder Engagement

Community Communications

- Following the selection of Creston and Princeton as prototype communities in Interior Health, letters issued jointly by BCEHS and Interior Health were sent to the MLA, regional district, mayor and council, and neighbouring First Nations of each community.
- A news release issued on August 6 resulted in interviews with EZ Rock (Penticton), EZ Rock (Trail) and Keremeos Review, and stories posted on Castanet.net (Kelowna online news service) and the Capital News (Central Okanagan) e-edition. The news release was posted on both BCEHS and Island Health's websites. Also, Pamela Fayerman of The Vancouver Sun and Angela Jung from Global Okanagan are interested in doing stories when community paramedics are involved with patients.

Support Collateral Materials

- The brochure and PowerPoint presentation being developed to assist community paramedics with community outreach and awareness are being revised to reflect the new goals and will be available later this month.
- A communications and stakeholder engagement plan is being developed for the provincial rollout, and will be submitted to PHSA and BCEHS Communications before being shared with PAC.

Evaluation

- The Statement of Work for a consultant to lead the Evaluation Committee was issued, and candidates' submissions are being evaluated.
- The evaluator is required to develop an evaluation framework in collaboration with the Evaluation Committee and develop appropriate key performance indicators and conduct ongoing evaluation of the initiative.

Administration

- Biweekly meetings of both the CP Operation Planning Team and the Joint Labour/Management Community Paramedicine Liaison committee continue.



Ministry of Community,
Sport and Cultural
Development

Local Government Infrastructure
and Finance Branch
PO Box 9838 Stn Prov Govt
(800 Johnson St, 4th Floor
Victoria BC V8W 9T1
Phone: 250-387-4067
Fax: 250-387-7972

CIRCULAR

Circular No. 15:14
ARCS File #: 195-20

August 25, 2015

To: All Local Government Chief Administrative Officers

Re: BC Drought Situation

The Province of British Columbia is experiencing severe drought conditions in many regions, with only five of twenty-four regions experiencing normal conditions. Regions experiencing drier than normal conditions represent approximately 99% of the entire population of BC. The Province is urging water users to take action to conserve and manage water according to the drought levels in their regions as described in the BC Drought Response Plan.

If you haven't done so already, now is a good time to review and update your community's water supply system plans such as, but not limited to:

Drought management plan

Water conservation plan

Emergency response and contingency plans (as required by the *Drinking Water Protection Act*)

The Water Conservation Guide for BC helps communities in the development or revision of water conservation plans. Using the guide will also help ensure your community's water conservation plan meets the requirements to be eligible for drinking water infrastructure funding from the Province.

<http://www.obwb.ca/water-conservation-guide-for-bc-now-available/>

<http://www.livingwatersmart.ca/drought/docs/2015/Drought-Response-Plan-Update-June-2015.pdf>

http://www.livingwatersmart.ca/drought/docs/drought_handbook2009V2.pdf

Liam Edwards

Executive Director

Phone: 250-387-4067; Fax: 250-387-7972

C5



Hudson's Bay Store (Circa 1939) Now our Museum

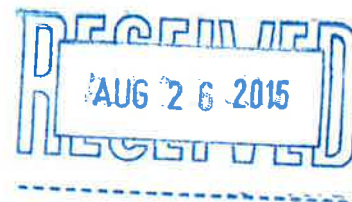
District of Hudson's Hope
9904 Dudley Dr.
Hudson's Hope, BC
V0C 1V0

August 26, 2015

Hudson's Hope Historical Society Museum and Gift Shop

9510 Beattie Drive (across from the info center)
PO Box 98, Hudson's Hope, B.C. V0C 1V0

Ph. 250-783-5735 Fax. 250-783-5770
Email: hmmuseum@pris.ca
Web Site: www.hudsonshopmuseum.com



Dear District of Hudson's Hope,

I am writing on behalf of the Hudson's Hope Historical Society fundraising committee. The Hudson's Hope Museum (run by the society) is a significant stopping point in Hudson's Hope. The museum has several buildings on site; the gift shop and year round exhibit area are both housed in the old Hudson's Bay store, and other exhibits are in the outlying cabins on the beautiful property on the banks of the Peace River.

The museum not only has permanent exhibits on site, but also develops temporary exhibits featuring interesting people, events or developments in the area. Recent exhibits have included the Bedaux expedition (Charles Bedaux' expedition into the mountains with the ill-fated Citroen half tracks); Mary Henry (a botanist from Philadelphia who travelled through this area in the 30's) and the "Gething" exhibit which features the early years of coal mining and the role of the family in the development of the area.

The museum has plans to expand to accommodate and display more of the many artefacts from the local area. The Rutledge heritage building has kindly been donated by the family from the farm site, and the museum must now raise the funds to move the log building to the museum area and create an exhibit area out of this handsome heritage structure.

Every year the historical society holds a fundraising social event in Hudson's Hope. This year the event will be on **October 3rd 2015**. Through this event we plan to raise money for our museum expenses and to develop the exhibits. Obviously we will be needing more financial support in order to move the barn. All donations are appreciated, no matter what size!

We depend on the support of our friends and businesses in the community to keep our museum attractive and developing. Thank you for any past donations and I hope you will continue to support the museum this year.

If you are able to donate to the museum, or would like more information please contact:

Elinor Morrissey, Museum Manager, PO Box 98, Hudson's Hope BC V0C 1V0

Tel: 250 783 5735 e-mail: hmmuseum@pris.ca

On behalf of the fundraising committee,

Yours sincerely,

Elinor Morrissey, Museum Curator/Manager

CB

Gwen Johansson

From: Shauna Sawchuk <s.sawchuk@hotmail.com>
Sent: Thursday, August 27, 2015 8:26 PM
To: Gwen Johansson
Subject: Nice town

I am pipelining near your quaint little town and staying at the Stillwater Inn. Not only is the Stillwater a wonderful hotel, the service and food at the Sportsman is fantastic. The main thing I would like to compliment though is whomever plants the flowers throughout the town. I have spent six years working for towns designing and planting the flower beds so I always look at what other towns do and the flower beds here are beautiful. Better than most cities. I will definitely be borrowing some of the ideas and plant choices from here in Hudson Hope. Kudos to the person in charge of the landscaping and I commend you on a beautiful little town.

Sincerely,
Shauna Sawchuk
Fairview, AB

Sent from my iPhone

C7

SITE C CONSTRUCTION SCHEDULE: AUGUST 31 - SEPTEMBER 13

The following construction activities are scheduled to occur during the week of **August 31**, and will continue through to the end of the week of **September 7**:

- The Ministry of Transportation and Infrastructure's (MoTI) contractor for the public road improvements will continue work on 240 Road, 269 Road and Old Fort Road.
- At the dam site, the worker accommodation contractor will continue site preparation for the worker accommodation camp. The set-up of the temporary camp will continue.
- Clearing, vegetation removal, excavation and road construction will continue on the north bank of the dam site.
- The production of riprap will continue within the existing MoTI Wuthrich Quarry.
- Selective clearing will continue on the south bank of the dam site around access roads to prepare the area for bridge construction and a temporary substation that will be installed near Septimus Rail Siding.
- Work will occur to construct and upgrade the south bank access roads.
- Beginning in September, a new 25 kV distribution line will be installed as part of an existing distribution line that runs along public roads, including Old Fort Road, 85th Avenue, 81st Avenue, 240 Road and 269 Road. As part of this work, clearing will occur along the public roads in August and September.

Please note that all activities listed in this construction bulletin are based on the latest information in our construction plan, and are subject to change.

WHAT TO EXPECT

While this work takes place, local area residents can expect the following:

- There will be additional truck traffic in the area as construction crews mobilize to the Site C dam site and logging trucks remove timber. This will include increased industrial traffic on the resource roads from Chetwynd leading to the construction site on the south bank of the dam site.
- While road improvements are made to 240 Road, 269 Road and Old Fort Road, motorists can expect to encounter traffic control personnel, minor traffic delays and single-lane alternating traffic.
- Depending on the forest fire ratings in the area, early morning and/or night shifts may be scheduled, in addition to shifts on the weekends.
- Some noise and dust may result in the vicinity of the dam site as a result of the scheduled construction activities.

C8

Clerk

From: Ashleigh Volcz <ashleigh@bceda.ca>
Sent: Friday, August 28, 2015 1:31 PM
To: 'Ashleigh Volcz'
Subject: 2015 Western Economic Development Course



2015 Western Economic Development Course October 25th to 28th Richmond, BC

1. Are you **new** to economic development?
2. Are you **seasoned** in economic development but perhaps it may be time to learn about some of the **current trends**?
3. Are you going after your **certification**, either through EDAC or IEDC?
4. Are you interested in finding ways to **help your community or region grow**?

If you have answered yes to even just one of these questions then you need to register to join economic development professionals from Western Canada at the Western Economic Development Course on October 25th to 28th, 2015 at the Pacific Gateway Hotel in Richmond. This premier program offers a concentrated focus in the basic concepts, methods and strategies of local economic development. Whether you're new to economic development or not, this course will provide you with fresh tools and ideas you will be able to implement in your community. Participants are eligible to earn credits towards EcD and/or CeCD Certification.

Who Should Attend?

- Economic Development Staff
- Mayor/Chief & Council Members
- Board Members
- Department Heads
- Chamber of Commerce
- Planners/Development Services
- CAO
- Interns
- Students
- Federal/Provincial Government Employees
- Those with an interest in economic development

[Register Now](#) | [Draft Agenda](#) | [Accommodation](#)

I hope you can join us!

C9

Ashleigh Volcz

British Columbia Economic Development Association
Director of Member Initiatives

#102-9300 Nowell St, Chilliwack BC V2P 4V7

T: 604.795.7119 | F: 604.795.7118 | M: 604.316.5620

www.bceda.ca



2015 BCEDA Memberships are on sale now!

Sunday, October 25, 2015

- | | |
|------------------------|--|
| 12:00 – 1:00 PM | Registration |
| 12:30 – 1:30 PM | <p>Basics of Community and Economic Development</p> <p>The goal of this session is to put economic development into context. What is it and how does it affect the local economy? This session will develop a common definition of what is meant by economic development, discuss the major trends and factors that shape local economies, and explore how provincial and local initiatives can further economic development goals.</p> |
| 1:30 – 3:30 PM | <p>Strategic Planning</p> <p>So that economic development issues are addressed in a comprehensive way, it is important that communities undergo a strategic planning process. This plan should explore the community's vision of the future while at the same time identifying realistic and measurable goals and objectives to get there. Participants will look at the best ways to structure participation in a strategic planning effort. Upon completion of a planning process, community members should be able to quickly get to work implementing the plan. Utilization of statistics in strategic planning will be discussed along with tools on how to analyse statistics to identify challenges and opportunities.</p> |
| 3:30 - 5:00 PM | <p>Finding and Using Statistics in Economic Development</p> <p>Statistics play a major role in economic development from responding to enquiries and demonstrating return on investment. In this session, we will show participants how to find and use statistics in the day to day job of economic development.</p> |

Monday, October 26, 2015

- | | |
|-------------------------|---|
| 7:15 – 8:15 AM | Breakfast |
| 8:15 - 10:15 AM | <p>Small Business and Entrepreneurial Development</p> <p>This entertaining and educational session will focus on local programs and strategies to increase the creation and growth of small businesses. Small businesses are increasingly supplying more jobs in today's economy. Local communities can use their influence to help these businesses grow. This session will examine the programs and tools to support business start-ups and efforts to support the growth of existing small businesses.</p> |
| 10:15 AM | Break |
| 10:30 – 12:30 PM | <p>Economic Development Marketing and FDI</p> <p>Foreign, Domestic and local businesses, looking to locate or expand need accurate, up-to-date, and credible information and communities need rock-solid marketing techniques to reach the needs of the business community. Course participants will be able to learn how to craft their community's message, how to use the right tools to reach the right targets, current trends in site selection and more. Where is FDI coming from in to Canada and what kinds of incentives, tools and tactics are being used to secure the investment. Case studies, and sample FDI Strategies will highlight the dos and don'ts of economic development marketing and attraction.</p> |

12:30 - 1:15 PM

Lunch Break

1:15 – 3:15 PM

Workforce Development

Workforce development is quickly becoming the #1 focus for economic development organizations. A skilled and educated workforce is crucial in today's economy. Without the proper infrastructure of skilled labor in place, communities cannot be competitive in attracting and retaining business. This session will focus on the need for the creation of workforce development programs that address both community and business needs. This session will also cover the ways to reach out to the community to help build support for workforce development.

3:15 – 5:15

Managing Economic Development Organizations

Successful Economic Development Organizations (EDOs) are distinguished by their ability to be innovative in their program activities and to quickly react to changes in the marketplace. To do this, EDO leaders must engage the board of directors and staff to create an efficient and effective organization. Participants will be introduced to the various aspects of EDO management, with an eye toward achieving organizational excellence.

7:15 – 8:15 AM

Breakfast

8:15 – 10:15 pm

Business Retention and Expansion

Business retention and expansion is a core component of any economic development program, in addition to efforts to attract new businesses and encourage the creation of new businesses. Business retention and expansion programs assist businesses in an effort to keep them from relocating to other areas; help them survive economic difficulties; assist them with expansions that add new jobs; and increase their competitiveness in the wider marketplace. The focus is thus on existing companies, which form the local or regional economic base. Studies have shown that the businesses already existing in a community are responsible for up to 80 % of all net local employment, and a significant percentage of cities consider business retention and expansion programs to be a primary mission.

10:15 - 12:15 PM

Economic Development Finance

Economic development aims to expand the economies of provinces, regions, cities, and localities by building businesses and new industries to create and retain jobs, enhance the tax base, and improve the overall quality of life for area residents. One of the primary tools for the economic developer is financing. It is a means to stimulate growth and development by increasing access to capital for both ventures and projects that may not take place if left to market forces but would provide economic benefits. What do traditional lenders look for, venture partners and what are some of the government programs that may help in closing that next deal.

12:15 - 1:00 PM

Lunch Break

1:00 – 3:00 PM

Real Estate Development and Reuse

Redevelopment of blighted areas and downtown business districts is a central component of the economic health of cities and neighborhoods. Successful redevelopment initiatives can attract new firms and jobs, stimulate tourism, and encourage major new investment in a community. It can also boost the overall morale of the region's residents. This session addresses major issues facing redevelopment projects and the strategies and programs to address them. The presenter of this session has transformed abandoned properties across Canada into successful centres of business, residence and educational institutions.

5:30 PM – 8:00 PM

Group Dinner and Gift Exchange

7:15 – 8:15 AM

Breakfast

8:15 – 10:00 AM

Neighborhood Development

Any local or regional economy is affected by the economies of the communities or neighborhoods in the area. Developing sound economic development strategies within smaller communities and areas will lead to a healthier economy overall. This session discusses working with the community as part of the overall area's economic development plan, and identifies some of the specific hurdles that will need to be addressed.

10:00 – 12:00 PM

Economic Development Ethics

Ethical behavior is conduct that is beyond reproach and is in accordance to the common standards of a society, institution or organization. As organizations and institutions evolve, underscoring the need for regular education about acceptable conduct in the profession and the organization is needed to ensure long-term growth and development. This session will elaborate on ethics and help participants work through case studies to better understand ethics and economic development.

12:00 - 12:30 PM

Wrap-up and Certificates

*** Agenda subject to change**

****PLEASE NOTE: In order to receive full EDAC and IEDC certification credit for this course and a certificate indicating course completion, participants must attend the entire course and stay through the final session on the last day. Please make travel plans accordingly.****

Media Bulletin

For Immediate Release
September 1, 2015

Community partnerships help add physician coverage for the Chetwynd hospital

Thanks to the support of the community and physicians the emergency department in Chetwynd will be open for the foreseeable future.

There are currently two-full time permanent physicians that work in Chetwynd. A physician has agreed to join the team at the Chetwynd Medical Clinic on a minimum one-year contract. In addition, locum coverage has been secured for the Chetwynd Primary Care Clinic and the emergency department while recruitment efforts continue. Another full time physician is expected to join the team after completing the practice ready assessment in February 2016.

Northern Health will also have a permanent nurse practitioner join the care team at the Chetwynd Primary Care Clinic in the near future. The nurse practitioner will work closely with the physicians and inter-professional team to deliver high quality care to patients. We are thankful for the agency nurse practitioners that have helped us provide care to residents of Chetwynd while we recruit for a permanent position and for permanent physicians to join the team.

Northern Health would like to thank the physicians, the nurse practitioners, the health care team, and the community of Chetwynd for their support.

Northern Health will continue to work collaboratively with local physicians, the District of Chetwynd and the province to recruit physicians to Chetwynd. The new Chetwynd Primary Care Clinic that officially opened this month creates a model of care that we know is attractive to physicians and nurse practitioners.

Health care services available in Chetwynd include:

- The Chetwynd District Hospital emergency rooms that tend to patients who have experienced a sudden and/or unusual change in their health. This includes, but isn't limited to, breathing difficulties, severe bleeding or pain, broken bones, chest pain and eye injuries.
- The Chetwynd Primary Care Clinic which is currently offering booked appointments (for prenatal and complex care needs) and walk-in sessions, and is open Monday to Friday from 8:30 a.m. to 4:30 p.m.

- Community health services are provided through the Chetwynd Primary Care Clinic including public health, home care nursing, home support, mental health & addictions, audiology, and the aboriginal liaison worker in addition to the visiting services such as nutritionist, rehabilitation.

Chetwynd is one of the first communities in B.C. to welcome the community paramedicine program being introduced by BC Emergency Health Services (BCEHS). Under the program, qualified paramedics will take on an expanded role in delivering some primary care services. The program is in the initial stage, during which BCEHS paramedic unit chiefs are helping to confirm the specific services required in the community, for which community paramedics, given their training, are able to provide. It is expected that community paramedics will be delivering community health services in the initial communities in the fall of 2015.

Patients who aren't sure whether their condition would warrant an emergency room visit, or who need health advice can call **HealthLink BC (8-1-1)**, or visit www.HealthLinkBC.ca for non-emergency health information from nurses, dietitians, and pharmacists 24 hours a day, seven days per week.

Media Contact:

NH Media Line: 250-961-7724



**BRITISH
COLUMBIA**

The Best Place on Earth

From: Martina Bancroft <Martina.Bancroft@prrd.bc.ca>
Sent: Wednesday, September 02, 2015 9:42 AM
To: Arlene Boone; Director Brad Sperling; Brent Taillefer; Byron Stewart; Director Jim McKnight; Fred Jarvis (fredjarvis@shaw.ca); Gwen Johansson; Director Karen Goodwin; Moira Green (mgreen@fortstjohn.ca); Nicole Gilliss; Nicole Gilliss; Richard Brown (r.brown@butleridge.com); Mike Whalley; Tim Greening
Subject: Airport Familiarization Seminar - date confirmation request/vote

Dear North Peace Airport Society,

Explorer Solutions has come back with three proposed dates for the Airport Familiarization Seminar in November. I would like to seek your advice on which dates/date work in your diary if you wish to attend the seminar (suggested timing is 9-4pm). If you do not wish to attend please let me know as then I can confirm how many open seats are available. Once I hear back from everyone I will collate the dates and confirm which date works for the majority and how many seats are still open, so at the next meeting the Society can discuss if they wish to extend the invitation to anyone else. **Can you please confirm your availability by Tuesday 8 September.**

Date	Available	Not Available	Not interested in Attending
Monday 9 November			
Tuesday 17 November			
Wednesday 18 November			

Just a reminder this is the one day familiarization seminar for a private group of **8-15 attendees (will be held at the airport)**. The seminar is designed to review all of the key aspects of airport operations and management.

Seminar Content:

1. Transport Canada Rules and Regulations
2. Airport Ownership and Governance
3. Airport Operations and Management
4. Navigation and Weather Systems
5. Airport Security
6. Land Use, Planning and Development
7. Airport Tenants/Cientele, Revenue Generation & Airport Marketing

If you have any concerns please let me know. I can be reached by phone 250 785 5969 or email martina.bancroft@prrd.bc.ca

Please note this is the first discussed and approved seminar. The second seminar that was requested with Fred Banham is currently being confirmed and I will have an update on costing and dates for the next meeting for discussion and approval.

Thank you and I look forward to hearing from you,

Martina

Clerk

From: Gwen Johansson
Sent: Thursday, September 03, 2015 12:55 PM
To: Tom Matus; Robert Norton; Clerk
Subject: Fwd:
Attachments: photo 1 (2).JPG; photo 2 (2).JPG; photo.JPG

Could this email please be placed on the next agenda and in the meantime, could a staff person please check out the oil slick and perhaps talk to Wally.

Thanks.

Mayor Gwen Johansson

Sent from my iPhone

Begin forwarded message:

From: "wally harwood" <wharwood@pris.ca>
To: "Gwen Johansson" <mayor@hudsonshope.ca>

I have attached some pictures of an oil slick on the water running along the west curb of Beattie Drive and down the drain near the visitor center. The oil apparently originates at the Fas Gas station.

I do not know where the water goes after it enters the drain. I hope, but doubt, there is some skimming that occurs before the oil reaches fish habitat, Either way it should be eliminated or contained near the source.

I have noted this before, particularly during spring run-off so it is not a one time condition. I suspect that it gets into fish habitat.

Would you please let me know what action could be taken.

Thank you

Wally Harwood
250-783-5562



C12





Prince Rupert
Gas Transmission Project

PRGT Project

Activity Update #27

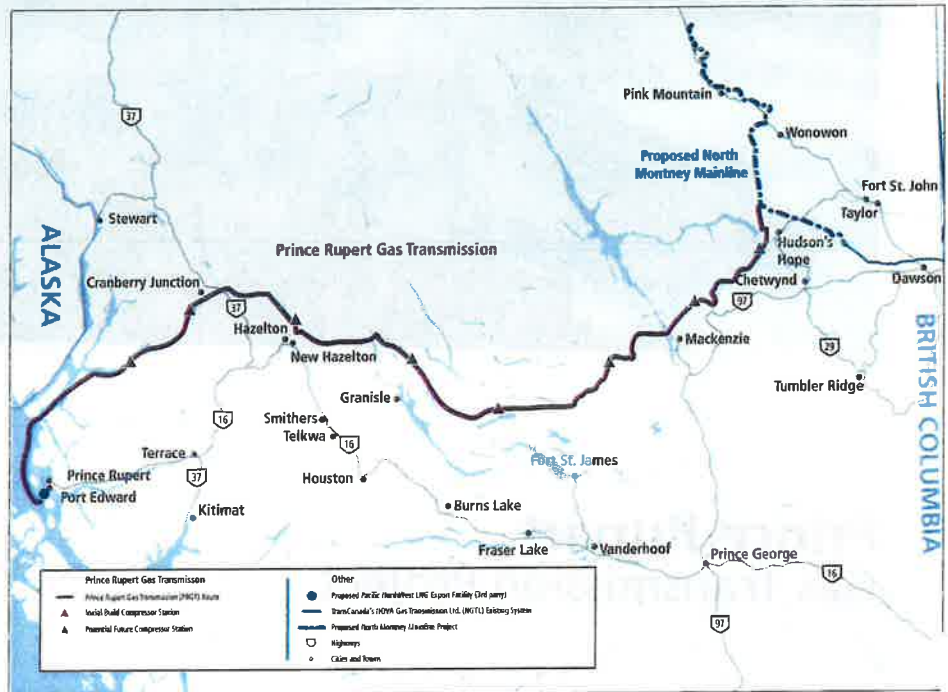
August – September 2015

PRGT Project Activity Update #27

About the Project

The proposed Prince Rupert Gas Transmission (PRGT) Project is an approximately 900 kilometre natural gas pipeline to be routed from north of Hudson's Hope B.C. to the proposed Pacific NorthWest LNG export facility on Lelu Island within the District of Port Edward. Upon receiving all approvals, PRGT will be constructed and operated with safety and environmental stewardship as top priorities.

Once it's operating, the project will generate an estimated \$25 million each year in property taxes. This revenue will help support school and hospital districts, emergency services, recreation services, recycling programs and other local programs vital to sustaining strong communities.



Project Updates

PRGT continues to progress project development activities, including engagement with community and Aboriginal groups in preparation for the commencement of pipeline construction activities. The start of this construction activity is dependent on PRGT's receipt of all required permits and is aligned with Pacific NorthWest LNG's (PNW LNG) federal regulatory approvals. The start date of this initial construction activity is also dependent on PNW LNG making a final decision to proceed.

Once these approvals have been granted, PRGT will begin site preparation at camp locations and other ancillary sites. Following this initial construction activity, right-of-way clearing would begin with commencement of pipeline construction activities shortly thereafter.

Over the coming months, PRGT will be directly engaging with Aboriginal groups, communities, and businesses to share information about opportunities in advance of pipeline construction activities. Please visit our website for more information on contracting opportunities at:

<http://www.princerupertgas.com/jobsandbenefits/contracting-and-jobs/>

Regulatory Update

Since the beginning of May, PRGT has continued to receive construction permits for the project from the BC Oil and Gas Commission (BC OGC). The permits include conditions related to notification and reporting, heritage conservation, First Nations engagement, land clearing, wildlife, terrain stability, stream crossings, and engineering. To date, PRGT has received four pipeline construction permits from the OGC, which represent approval for construction work stretching from the northeastern end of the route near Hudson's Hope to just north of Hazelton, as well as two compressor station permits. In total, TransCanada has applied for 11 pipeline and facilities permits from the BC OGC and anticipates a decision on the remaining permits in the coming weeks.

In addition to permits required from the BC OGC, PRGT has started to secure Temporary Use Permits where necessary related to the project's camp, stockpile, and laydown sites from Regional Districts and municipalities across the route. We will continue to engage and work with these stakeholders to ensure all conditions of the permits are met as we move into construction.

PRGT Project Activity Update #27

First Nations Project Agreements

Over the last two years, PRGT has engaged with First Nations along our route related to anticipated benefits associated with the project. To date, we have signed Project Agreements with seven First Nations and continue this work as we move towards construction. While these agreements are not a pre-requisite to starting construction, they are part of PRGT's comprehensive approach to working with First Nations along our route and provide for the development of skills training and business opportunities. Additionally, these agreements will provide financial and other benefits related to the pipeline project, ensuring benefits from the project will be fully realized. PRGT is optimistic that we will be in a position to announce the signing of further Project Agreements in the coming months.

Field Work

PRGT's field crew have recently started work on the mix bury cover sites to determine soil suitability. Other crews from various disciplines are continuing to finalize routing and field study work to meet regulatory and construction schedules. In addition, the team has begun to incorporate revisions to the Environmental Alignment Sheets and Construction Environmental Management Plan based on feedback received from First Nations and various stakeholders.

For questions related to this and any field work, please don't hesitate to contact us using the phone number or email address provided at the end of the newsletter.



In the Community

August 14-16: Kiskatinaw Fall Fair

- TransCanada is excited to sponsor the 75th Anniversary of the Kiskatinaw Fall Fair in Sunset Prairie. Attendees are able to take in the best horticulture, agriculture, crafts and more that the region has to offer.

August 14-16: North Peace Fall Fair

- As part of our commitment to continued safety in our communities, TransCanada is proud to sponsor the First Aid service at this year's North Peace Fall Fair, held just north of Fort St John.

September 11: Mackenzie Free Swim Day

- It is once again time to kick off the third year of Free Swim Day in Mackenzie! Join us for a swim and snacks, courtesy of TransCanada, at the Mackenzie Recreation Centre. We hope to see you there!

September 12: Mackenzie Leisure Fair

- To celebrate our recent partnership with the District of Mackenzie, which saw upgrades made to the community Spirit Square, PRGT will be attending this year's Leisure Fair at the Mackenzie Recreation Centre.

PRGT Project Activity Update #27



A group performs for attendees at the MLIB AGM

Investing in the Community

McLeod Lake Indian Band Annual General Meeting

On August 7th, representatives from TransCanada were pleased to attend and host a booth at the McLeod Lake Indian Band (MLIB) Annual General Meeting at McLeod Lake. The well-attended event saw members from the community, industry, Chief and Council, and MLIB staff out enjoying the day. Following the BBQ, TransCanada was presented with a beautiful beaded feather by Chief Orr in recognition of our sponsorship. Thank you to all who stopped by the booth to say hello!

TRICORP Don't Dream It... Be It! Youth Conference

TransCanada was proud to sponsor and attend the TRICORP "Don't Dream It... Be It!" Youth Conference, which was held August 12-13 at the Nisga'a Hall in Prince Rupert. Approximately 90 First Nations youth from across western British Columbia took part in the conference's team building activities and heard from motivational speakers who encouraged participants to explore their dreams and reach their potential.



TransCanada representative Kristina Crooks displays a gift from Chief Orr

PRGT Project Activity Update #27



Participants of the TRICORP "Don't Dream It... Be It" Youth Conference present to their peers during one of the group activities

Community Investment at TransCanada

Did you know that TransCanada has committed over \$4 million to deserving BC organizations such as Hope Air, the Local Government Management Association of BC, Pacific Salmon Foundation, various Search and Rescue Groups, as well as many local initiatives such as the Chetwynd Medical Centre, Mackenzie Rec Centre, and Upper Skeena Rec Centre. We're proud to support the communities along the project and are committed to being a good neighbor in BC for years to come.

For more information on our Community Investment program, or to apply for funding to the program, please visit:

<http://www.transcanada.com/community-investment.html>

To see how Community Investment and Skills Training initiatives have benefited communities along the route, visit our website at:

<http://www.princerupertgas.com/community-engagement/community-investment/>

Toll free phone number **1.855.253.0099**
www.princerupertgas.com

Email: princerupertgas@transcanada.com
Rebecca McElhoes, Community Relations Manager



TransCanada Pipelines Limited
450 - 1st Street S.W.
Calgary, Alberta, Canada T2P 5H1
403.463.2932
kyle_martin@transcanada.com

September 8, 2015

Notice of Filing– Towerbirch Expansion Project

On September 2, 2015, NOVA Gas Transmission Limited (NGTL) submitted a section 52 Application to the National Energy Board (NEB) for approval to build, own and operate the Towerbirch Expansion Project (Project). If approval is granted, construction is planned to begin as early as the first quarter of 2017 and the Project is anticipated to be in-service late 2017.

The Project includes approximately 87 kilometres (km) of up to 36-inch diameter (914 mm) pipeline. The pipeline will begin in Saddle Hills County at the existing Gordondale Meter Station (SE-12-079-12-W6M), continue west for approximately 55 km, then head north for approximately 32 km and terminate at the proposed Tower Lake Receipt Meter Station site (SW-7-81-17 W6M). Additional facilities within the proposed project scope include valve sites, the Tower Lake Receipt Meter Station, and another two meter stations - the Dawson Creek North and No. 2 Receipt Meter Stations (located at SE-27-79-17 W6M).

An electronic version of the application is posted on the NEB's website (www.neb-one.gc.ca) under *Major Applications and Projects* or at the link [here](#). The application can be downloaded from the NEB's website or we can send you a digital copy of the project application, if requested.

The proposed Project will be part of the NGTL System, a network of approximately 24, 525 km of pipeline that transports natural gas for use within Alberta and British Columbia and for delivery to markets across North America.

We encourage you to stay informed about this project by visiting our [website](#).

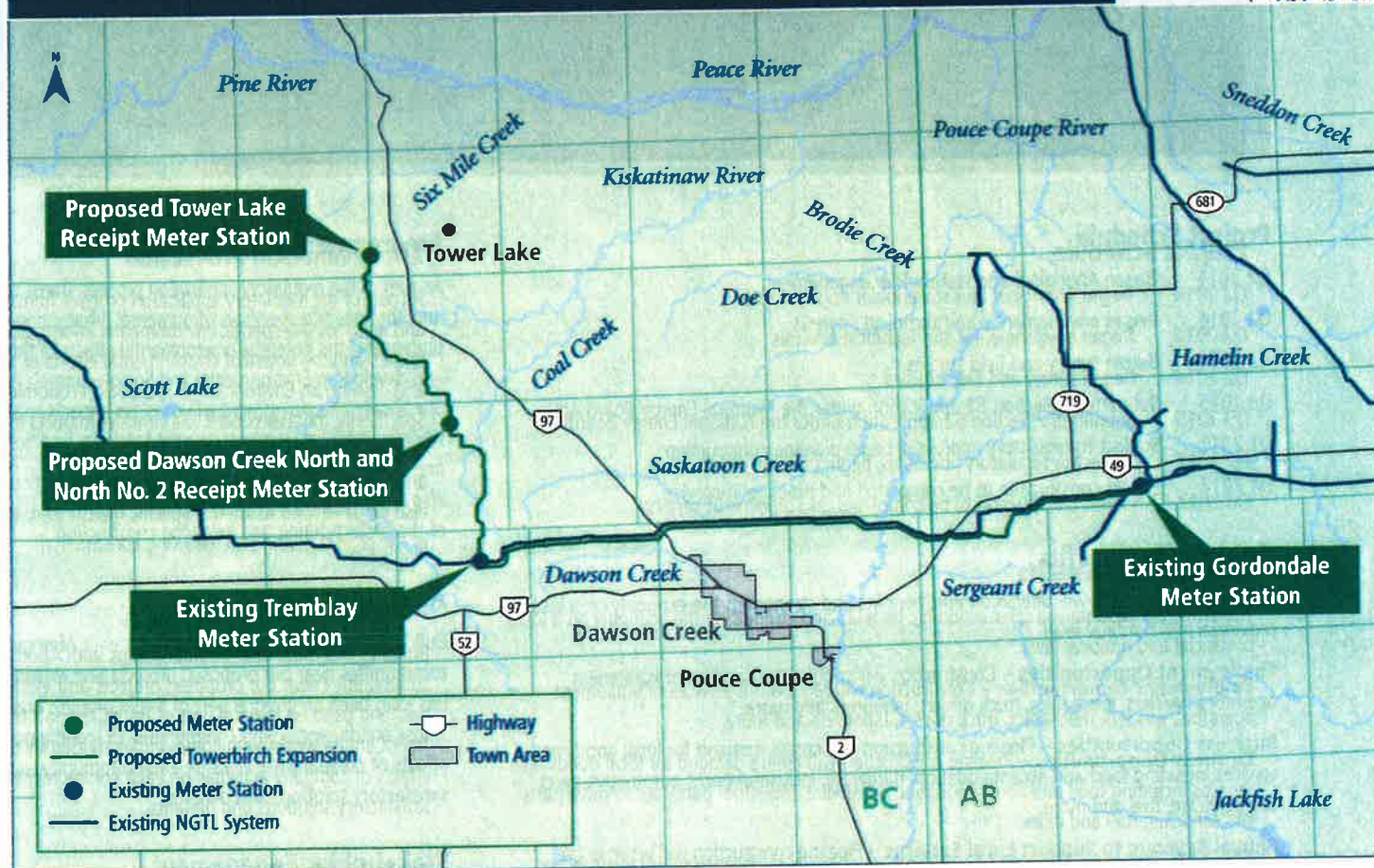
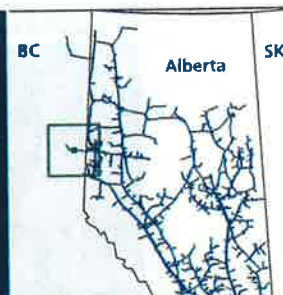
If you are aware of other individuals or groups who may have an interest in this project, would like further information or have any questions regarding the design and/or construction of this project, please do not hesitate to contact me by phone, email or in writing.

Sincerely,

Kyle Martin
Community Relations Advisor

C14

Proposed Project: Towerbirch Expansion Project



Proposed Project

TransCanada, through our subsidiary NOVA Gas Transmission Limited (NGTL)* is proposing to construct, own and operate an extension to the NGTL System that will safely deliver natural gas. The project includes approximately 87 kilometres (km) of up to 36-inch diameter (914 mm) pipeline. The pipeline will begin in Saddle Hills County at the existing Gordondale Meter Station (SE-12-079-12-W6M), continue west for approximately 55 km, head north for approximately 32 km, then terminate at the proposed Tower Lake Receipt Meter Station site (SW-7-81-17 W6M). Additional facilities within the proposed project scope include valve sites, the Tower Lake Receipt Meter Station, and another two meter stations - the Dawson Creek North and No. 2 Receipt Meter Stations (located at SE-27-79-17 W6M).

**NGTL is a wholly owned subsidiary of TransCanada Pipelines Limited (TransCanada).*

Route Selection

In determining a potential route for the proposed project, TransCanada considers a number of factors including, but not limited to, safety, constructability, commercial requirements, environmental sensitivities, land use compatibility, economics, archaeological and historical sites, as well as, stakeholder and Aboriginal community input. To minimize the project's footprint, TransCanada will parallel or utilize existing linear disturbances where possible. The final route will be determined through 2015.



Proposed Project: Towerbirch Expansion



Project Schedule

- Q2 2014** Began Aboriginal and stakeholder engagement
- Q2 2014** Began environmental and technical analysis
- Q2 2014** Began survey and field studies
- Q3 2015** Submitted a Section 52 application under the National Energy Board Act
- Q1 2017** Subject to regulatory approvals, begin pipeline construction
- Q4 2017** Expect construction to be completed and pipeline in-service

Community Benefits

The proposed pipeline will offer economic benefits and strengthen the economy on a local, provincial and national level.

Employment Opportunities – Construction will require the services of equipment operators, welders, mechanics, truck drivers, labourers and more.

Business Opportunities – Pipeline construction will create demand for local goods and services including food and accommodation, hardware, industrial parts, automotive parts and servicing, fuel and more.

Annual Revenue to Support Local Services – Pipeline construction will result in tax payments to municipal, provincial and federal governments. When the pipeline is operational, annual tax payments will help support schools and hospitals, emergency services, recreation facilities, recycling programs and other local programs vital to sustaining communities.

Investments in Local Communities – Through our engagement with local communities, we will identify areas where we can help build stronger, more vibrant communities through initiatives community partnerships in the areas of safety, community and environment.

Environmental Protection

As part of the regulatory application process, TransCanada collects and analyzes site-specific environmental information to help understand the potential environmental effects of the project and develop an Environmental and Socio-economic Assessment. Specifically, the assessment will consider impacts to soil, vegetation, wildlife, historical resources, current land use, traditional land use and aquatic resources. An Environmental Protection Plan (EPP) will also be developed to identify specific measures to mitigate effects of the project during and following construction.

Aboriginal Engagement

Building and maintaining relationships with Aboriginal communities near our proposed projects and existing facilities has long been an integral part of TransCanada's business. TransCanada works with communities to identify potential effects of company activities on each community to find mutually satisfactory solutions and benefits.

Stakeholder Engagement

TransCanada is proud of the relationships we have built with our neighbours for the last 60 years. Our four core values of integrity, collaboration, responsibility and innovation are at the heart of our commitment to stakeholder engagement. These values guide us in our interactions with our stakeholders. Engaging with stakeholders means listening, providing accurate information, and responding to stakeholder interests in a prompt and consistent manner. We invite public input on our proposed project and encourage interested parties to contact us.



Building Stronger Communities

TransCanada awards contracts to qualified contractors through a competitive bid process and works with them to provide employment opportunities for local residents and local subcontractors. In addition, we are proud of the local partnerships we have formed in northeast and southeast B.C. where we currently operate, and continue to invest in community initiatives to build stronger communities.

What to Expect During Construction and Beyond

During construction, there will be an increase in traffic flow in and around the project area. TransCanada will make efforts to minimize the traffic by selecting construction site locations close to the project. There will be heavy equipment on-site for earth moving, excavation material handling/hauling, welding and testing. After the facilities have been built, there will be minimal traffic associated with ongoing operations and maintenance. Strict adherence to construction plans and commitments in the EPP will ensure that the effects of construction activities on the local community are minimized. Construction activities typically generate a certain amount of noise. TransCanada will meet applicable limits on noise throughout construction and the ongoing operations of the project. Measures will be taken to prevent topsoil/surface material loss from wind and water erosion, topsoil and subsoil mixing, and to establish a vegetative cover that is compatible with surrounding vegetation and land use.

Once construction has been completed, the land surface will be reclaimed. On freehold lands, landowners will have the right to fully use and enjoy the right-of-way without having to notify TransCanada as long as the operation and integrity of the pipeline is not compromised. Pipeline crossings by agricultural vehicles and mobile equipment for normal agricultural purposes are allowed as long as there is no disturbance deeper than 30 centimeters.

Pipeline Safety

For more than 60 years, TransCanada has been a leader in the safe and reliable operation of North American energy infrastructure. From design to construction, to operations and maintenance, safety is integral to everything we do. We use top quality steel and industry-leading welding techniques throughout our pipeline system to ensure we meet and exceed industry standards. We take additional safety precautions when the pipeline crosses roads, railways, waterways and communities.

During construction, welds are checked by x-ray and/or ultrasonic inspection methods and then we pressure-test the pipe, which is coated to protect against corrosion. We also use "smart pigs" – sophisticated inspection devices – to record information about the internal conditions of the pipeline. TransCanada monitors its pipeline 24 hours a day, 365 days a year. Satellite technology sends data to our monitoring centre every five seconds. If a drop in pressure is detected, we immediately identify the problem area and isolate that section of the pipe remotely, closing the valves that control the flow of gas. Trained crews are dispatched by land or helicopter, depending on the location of the leak. If there is an incident, we work closely with authorities, emergency responders and the media to ensure residents in the area are aware of the situation and are safe.

Emergency Preparedness and Response

The proposed pipeline will be designed, built and operated in a safe and environmentally responsible manner. In the unlikely event of an emergency, our comprehensive Emergency Response Program would be activated. We train our staff to know exactly what to do in the event of an emergency - both during construction and ongoing operations and work with area emergency responders to ensure a coordinated response in the event of an incident.

In case of an emergency, please call TransCanada's 24-hour toll free number at 1.888.982.7222.

Proposed Project: Towerbirch Expansion

About TransCanada

We are a Canadian company, with over 60 years of experience building and operating pipelines throughout North America. We are an industry leader in safety and reliability. We believe in making a positive difference in the lives of others by investing in our communities. TransCanada demonstrates our commitment to being a good neighbour, a strategic community partner and an employer of choice.

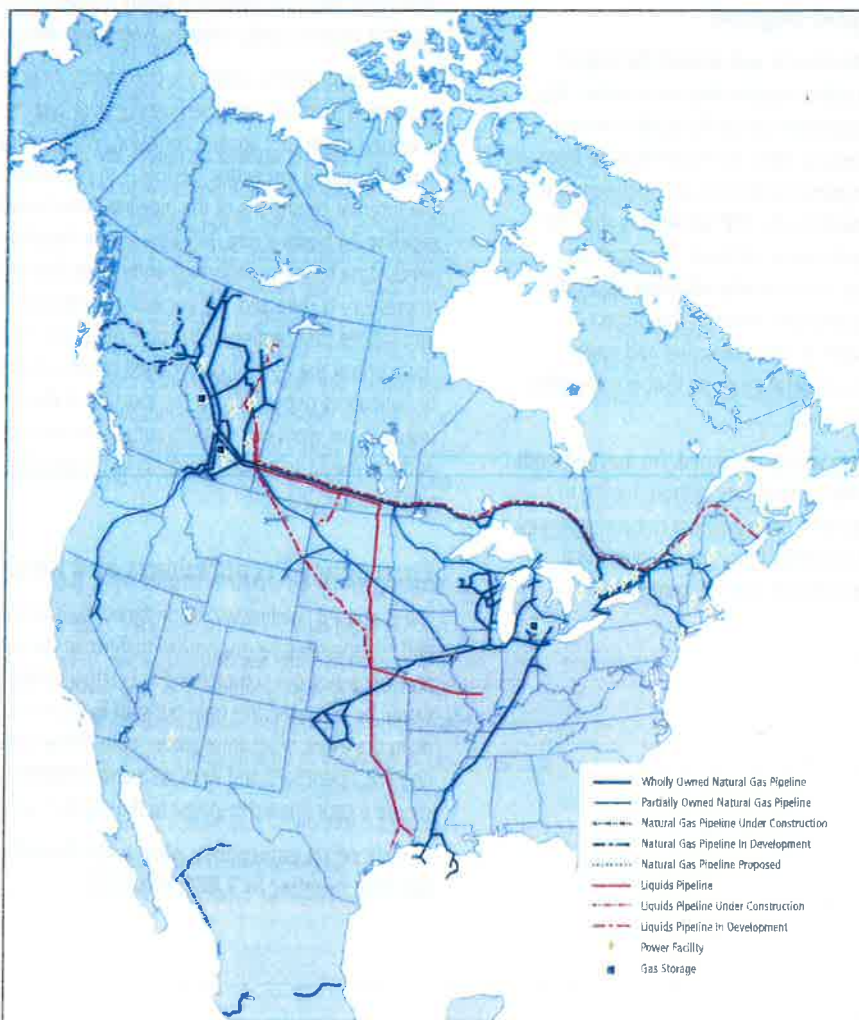
TransCanada plays a vital role in connecting energy supplies to key North American markets with \$54 billion in assets in our natural gas pipelines, energy, and oil pipelines portfolios.

We operate one of the largest natural gas transmission networks in North America – 68,500 km – tapping into virtually every major gas supply basin and transporting approximately 20 per cent of the continent's daily natural gas supply. We are North America's third largest provider of natural gas storage and related services with more than 400 billion cubic feet of storage capacity.

We own or have interests in 21 power facilities with the capacity to generate 11,800 megawatts (MW) of electricity, enough to power more than 12 million homes. One-third of the power we produce comes from emission-less sources including nuclear, hydro, wind and solar.

Our success is a reflection of our exceptional team of almost 5,500 employees who bring skill, experience, energy and dedication to the work they do every day. Our employees are an important part of the communities where we operate in seven Canadian provinces, 31 U.S. states and six states in Mexico.

You can find out more about TransCanada by visiting www.transcanada.com



Contact Us

We invite you to contact TransCanada with any questions or comments you have about the proposed project:

Hazel Plana, Project Manager

Phone: 1.855.458.6712

Email: towerbirch@transcanada.com

Web: www.towerbirch.com

or write to Hazel Plana at:

TransCanada

450 – 1st Street SW

Calgary, Alberta T2P 5H1

If you would like further information regarding the National Energy Board's approval process, we would be pleased to provide you with information or you can contact the regulator directly:

National Energy Board

517 Tenth Avenue SW

Calgary, Alberta T2R 0A8

Phone: 1.800.899.1265

Email: info@neb-one.gc.ca

www.neb-one.gc.ca

Dear Moya and the
Guen and the Hudsons
district of Hudsons
Hope. Thank you very
much for your sponsoring my
trip to nationals a little bit easier
on us and your generosity is very
appreciated. Thanks alot for the
sponorship for my trip.

Bea Jackson

It's so nice to be remembered
in such a special way!

Thank You

CARLTON
CARDS

KF 0233H

CIS

Tom Matus

From: FrontCounterBC@gov.bc.ca
Sent: September-09-15 3:17 PM
To: Clerk; Tom Matus
Subject: 8015750 & 8015764 Province of BC Referral Request on a Communication Sites application * Reminder

District of Hudson's Hope
Tom Matus

Communication Sites
Referral Number: 77350711 - 001
Reference Number: 142810
Request Sent: August 19, 2015
Response Due: September 18, 2015

You are invited to comment on the following Crown land application. A response is optional. If no response is received by the deadline, the application and adjudication process will move ahead.

This is a Crown Land Licence of Occupation application for Communication Sites purposes.

Proponent: Rogers Communications Inc

Tenure Type: Licence of Occupation

Intended Land Use/background context: Rogers Communication Inc. (Rogers) is proposing construction of a 44.9m self-support tower in order to provide cellular coverage to the District of Hudson's Hope and a large section of Highway 29. The proposed site is located on a Signal Hill, set approximately 110m south off Canyon Drive.

The proposed location was chosen as the natural elevation allows the tower to be constructed smaller than would be required on lower elevation lands and will provide cellular coverage to a greater distance. The proposed site is located adjacent to existing access, existing overhead power lines and an existing TELUS tower. The proposed 30m x 30m site will include a fenced area of 15m x 15m, a 44.9m self-support lattice tower and an equipment shelter (3.3m x 4.0m).

BCGS Mapsheet: 94A.001

Legal Description: That part of Section 14, Township 81, Range 26, West of the 6th Meridian, Peace River District, containing 0.10 hectares, more or less.

Size (Area) in ha. (approx.): 0.097 ha

Schedule/Term Of Proposal More than 30 years

Please [Click Here](#) to respond to this referral. You must be logged in using your BCeID account to view associated information. Note that forwarding or otherwise distributing this email will provide access to the associated information only if the receiver has a corresponding account.

CIB

For "how-to" instructions on how to respond to this request, please visit <http://www.frontcounterbc.gov.bc.ca/ereferrals.html> for instructional videos. To obtain a BCeID, please visit <https://www.bceid.ca/>

For technical assistance with e-Referrals, please contact FrontCounter BC at 1-877-855-3222.

For more information regarding this referral, please contact the "Email Coordinator" given within the referral.

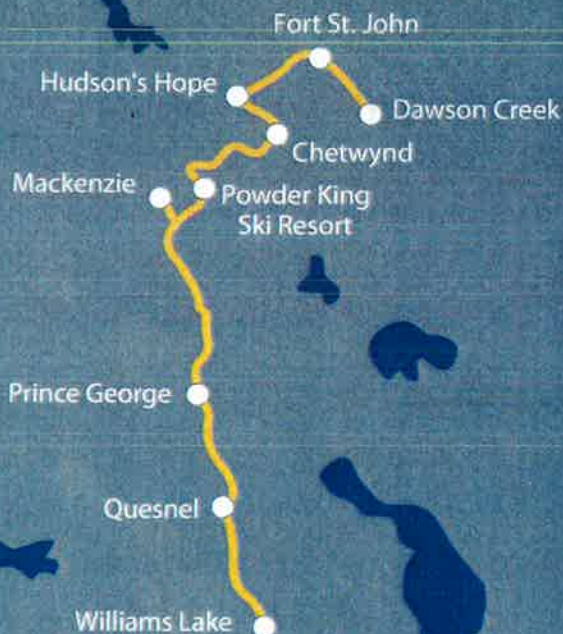
Note that it can take an extended period of time to connect from the BCeID login to the e-Referrals website, this is normal. Avoid re-clicking the "Next" button or you could extend this connection time.

Please do not reply to this email.

Shauna Norman

FrontCounter BC
Senior Land Officer

(250) 847-7822
Shauna.Norman@gov.bc.ca



TOUR DE NORTH • September 15 – 21, 2015

Tuesday Sept 15 • Dawson Creek - Fort St. John @ 4:30pm Canadian Tire Parking Lot
Wednesday Sept 16 • Fort St. John - Hudson's Hope - Chetwynd @ 6:30pm Remax Park
Thursday Sept 17 • Chetwynd - Powder King Mountain Resort @ 4:00pm
Friday Sept 18 • Powder King Mountain Resort - Mackenzie @ 3:30pm Spirit Square
Saturday Sept 19 • Mackenzie - Prince George @ 5:00 pm CN Center Parking Lot
Sunday Sept 20 • Prince George - Quesnel @ 4:30pm location tbd
Monday Sept 21 • Quesnel - Williams Lake @ 5:30pm Canadian Tire Parking Lot